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March 25, 2004

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MAR 25 2004

PUBLIC SERVICE
COMMISSION

Thomas M. Dorman
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40601

**RE: *In the Matter of: An Adjustment of the Electric Rates, Terms and Conditions of
Kentucky Utilities Company*
Case No. 2003-00434**

Dear Mr. Dorman:

We enclose for filing an original and eleven copies of the substitute proposed tariff sheets for Kentucky Utilities Company in the above-captioned case. These tariff sheets are being furnished in final version and in "track changes" to demonstrate the changes from the proposed tariff sheets filed with the Application at Tabs 7 and 8 of the Filing Requirements herein. As you can see, the changes correct errors, typographical and clerical, that occurred during the process of preparing the proposed tariff sheets.

The change to Original Sheet No. 10 corrects the language in the "Availability of Service" portion of the tariff sheet to provide that existing GS customers will be "grandfathered" under the proposed tariff sheet.

The change to Original Sheet No. 10.1 corrects a typographical error in the demand charge. The corrected amount is the same amount reflected in the public notice of adjustment of rates.

The change to Original Sheet No. 20 corrects the language of "Availability of Service" portion of the tariff sheet to provide that existing LP customers will be "grandfathered" under the proposed tariff sheet.

Thomas M. Dorman
March 25, 2004
Page 2

The change to Original Sheet No. 25 provides the Customer Charge, which had been inadvertently omitted in the tariff sheet filed with the Application. Again, the Customer Charge properly appears in the public notice of adjustment of rates.

The change to Original Sheet No. 35 deletes language that is no longer necessary and should have been deleted from the tariff sheet filed with the Application.

The change to Original Sheet No. 52 corrects the language in the "Definition of Excess Facilities" portion of the tariff sheet to provide that "excess facilities include, but are not limited to...."

The change to Original Sheet No. 54 provides the language necessary to complete the sentence which was not inserted in the tariff sheet filed with the Application.

The change to Original Sheet No. 85.1 deletes language that is no longer necessary and that should have been deleted from the tariff sheet filed with the Application.

We would appreciate your placing these corrected Proposed Tariff Sheets with the other papers in this proceeding. Please confirm your receipt of this filing by placing the stamp of your Office with the date received on the enclosed additional copies and return them to me in the enclosed self-addressed stamped envelope.

Should you have any questions or need any additional information, please contact me at your convenience.

Very truly yours,



Allyson K. Sturgeon

Enclosures

cc: Parties of Record (w/ encl.)
Dorothy E. O'Brien (w/ encl.)

ELECTRIC RATE SCHEDULE GS
General Service Rate

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To general lighting and small power loads for secondary service. It is optional with the customer whether service will be billed under this schedule or any other schedule applicable to this load. Customers executing a one year contract under this schedule will continue to be billed under such schedule for not less than 12 consecutive months unless there shall be a material and permanent change in the customer's use of service.

Service under this schedule will be limited to maximum loads not exceeding 200 KW. Service to existing customers with a maximum load exceeding 200 KW is restricted to those customers being billed under the rate schedule as of its effective date of February 1, 2004. New customers, upon demonstrating an average demand of 200 KW or greater, will be served under the appropriate rate schedule.

RATE

Customer Charge: \$20.00 per month

Plus an Energy Charge of:
4.697 cents per KWH

PRIMARY DISCOUNT

A 5% Primary Discount will be applied to the bill, including the minimum charge, of any primary or voltage delivery customer who has a demand of 50 kilowatts or more during the billing period. This discount does not apply to fuel clause revenue. Primary service under this rate schedule is restricted to those customers being billed under the rate schedule as of its effective date of February 1, 2004.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Demand-Side Management Surcharge	Sheet No. 71
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Earnings Sharing Mechanism	Sheet No. 74
Value Delivery Surcredit	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77

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ELECTRIC RATE SCHEDULE

GS

General Service Rate

MINIMUM CHARGE

Service under this schedule is subject to a minimum of the greater of (a) \$20.00 per month to include the first 20 KW or less of capacity, or (b) \$20.00 per month, plus \$1.64 per KW for demand in excess of 20 KW, which shall be determined from the greater of (1), (2), (3), or (4) as follows:

- (1) The maximum demand registered in the current month.
- (2) 75% of the highest monthly maximum demand registered in the preceding 11 months.
- (3) The contract capacity, based on the expected maximum KW demand upon the system.
- (4) 60% of the KW capacity of facilities specified by the customer.

Minimum charge under (a) above shall be billed on a monthly basis. Minimum charge under (b) above shall be billed on a cumulative annual basis that starts on the month in which the meter was installed or service was first taken under this schedule. This is the beginning date of the contract year. Payments to be made monthly of not less than 1/12 of the annual minimum until the aggregate payments during the contract year equal the annual minimum. However, minimum payments made in excess of the amount based on the rate schedule will be applied as a credit on billings for energy used during the contract year.

DUE DATE OF BILL

Customer's payment will be due within 10 days from date of bill.

TERM OF CONTRACT

For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other of the desire to terminate.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issued: December 29, 2003

Issued By

Date Effective: February 1, 2004

**Michael S. Beer, Vice President
Lexington, Kentucky**

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ELECTRIC RATE SCHEDULE

LP

Large Power Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rate schedule is available for secondary, primary or available transmission line service on an annual basis for lighting and/or heating and/or power.

It is optional with the customer whether service will be billed under this schedule for the entire requirements, or under various other schedules applicable to the various services. The customer having selected this schedule will continue to be billed under it for not less than 12 consecutive months, unless there should be a material and permanent change in the customer's service.

Service under this schedule will be limited to minimum average single phase loads of 200 KW and maximum average loads not exceeding 5,000 KW.

Customers with average single phase loads less than 200 KW receiving service under this rate schedule as of February 1, 2004, will continue to be served under this rate schedule.

RATE

Customer Charge: \$75.00 per month

Maximum Load Charge:

Secondary Service

\$6.77 per kilowatt of the maximum load in the month.

Primary Service

\$6.43 per kilowatt of the maximum load in the month

Transmission Service

\$6.09 per kilowatt of the maximum load in the month

Plus an Energy Charge of:

2.200 cents per KWH

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
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Michael S. Beer, Vice President
Lexington, Kentucky

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ELECTRIC RATE SCHEDULE LCI-TOD
Large Commercial/Industrial Time-of-Day Service

APPLICABLE

In all territory served

AVAILABILITY OF SERVICE

Available to, and mandatory for, all customers served primary or transmission voltage, with an average demand of 5,000 kilowatts or greater, subject to the following guidelines:

- (1) Customers being served on this rate whose average demand has subsequently been reduced below 5,000 kilowatts over a period of twelve (12) months or who have had a material and permanent change in operations which will undoubtedly reduce demands below this level will be placed on the appropriate non-time-differentiated rate at the Company's discretion.
- (2) It is the responsibility of the customer to keep the Company fully informed of any change or expected change in operations which will affect the customer's qualification to be served on this rate.
- (3) Service under this schedule will be limited to maximum loads not exceeding 50,000 KW. Customers with new or increased load requirements that exceed 50,000 KW will have a rate developed as part of their contract based upon their electrical characteristics.

RATE

Customer Charge: \$120.00 per month

Maximum Load Charge:	<u>Primary</u>	<u>Transmission</u>
On-Peak Demand	\$5.52 per KW	\$5.33 per KW
Off-Peak Demand	\$.73 per KW	\$.73 per KW

Energy Charge: 2.200 cents per KWH

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
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**Michael S. Beer, Vice President
Lexington, Kentucky**

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STANDARD RIDER

EF

Excess Facilities

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rider is available for non-standard service facilities which are considered to be in excess of the standard facilities that would normally be provided by the Company. This rider does not apply to line extensions or to other facilities which are necessary to provide basic electric service. The Company reserves the right to decline to provide service hereunder for any project (a) that exceeds \$100,000 or (b) where the Company does not have sufficient expertise to install, operate, or maintain the facilities or (c) where the facilities do not meet Company's safety requirements, or (d) where the facilities are likely to become obsolete prior to the end of the initial contract term.

DEFINITION OF EXCESS FACILITIES

Excess facilities are lines and equipment which are installed in addition to or in substitution for the normal facilities required to render basic electric service and are customer specific. Applications of excess facilities include, but are not limited to, emergency backup feeds, automatic transfer switches, redundant transformer capacity, and duplicate or check meters.

LEASED FACILITIES CHARGE

The customer shall pay for excess facilities through a contribution in aid of construction, which may take the form of a one-time payment or a Carrying Cost Charge based on the original installed cost of the facilities.

Monthly Rates

	Carrying Cost	Operating <u>Expenses</u>
Charge for Distribution Facilities	0.93%	0.56%

The percentage rates are applied to the installed cost of the excess facilities.

PAYMENT

The Excess Facilities Charges shall be incorporated with the bill for electric service and will be subject to the same payment provisions.

TERM OF CONTRACT

The initial term of contract to the customer under this schedule shall be not less than 5 years. The term shall continue automatically thereafter until terminated by either party upon at least one month's written notice.

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Date Effective: February 1, 2004

**Michael S. Beer, Vice President
Lexington, Kentucky**

STANDARD RIDER

TS

Temporary and/or Seasonal Electric Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rider is available at the option of the Customer where Customer's business is of such nature to require only seasonal service or temporary service, including service provided for construction of residences or commercial buildings, and where in the judgment of the Company the local and system electrical facility capacities are adequate to serve the load without impairment of service to other Customers.

This service is available for not less than one month (approximately 30 days), but when service is used longer than one month, any fraction of a month's use will be prorated for billing purposes.

CONDITIONS

Company may permit such electric loads to be served on the rate schedule normally applicable, but without requiring a yearly contract and minimum, substituting therefor the following conditions and agreements:

1. Customer to pay Company for all costs of making temporary connections, including cost of installing necessary transformers, meters, poles, wire and any other material, and any cost of material which cannot be salvaged, and the cost of removing such facilities when load has ceased.
2. Customer to pay regular rate of the electric rate schedule applicable, with the exception of the minimum provision, which will be as outlined in (3) below.
3. Minimum: Customer to pay minimum bill equivalent to \$3.99 per KW or fraction thereof, of the total connected load including power, lighting and any other electrical equipment, plus the applicable customer charge.

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Effective: February 1, 2004

**Michael S. Beer, Vice President
Lexington, Kentucky**

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TERMS AND CONDITIONS
Residential Rate Specific Terms and Conditions

- (a) Single-phase motors may be served at 120 volts if the locked-rotor current at rated voltage does not exceed 50 amperes. Motors with locked-rotor current ratings in excess of 50 amperes must be served at 240 volts.
 - (b) Single-phase motors of new central residential cooling installations with total locked-rotor ratings of not to exceed 105 amperes (inclusive of any auxiliary motors arranged for simultaneous starting with the compressor) may be connected for across-the-line starting provided the available capacity of Company's electric distribution facilities at desired point of supply is such that, in Company's judgment, the starting of such motors will not result in excessive voltage dips and undue disturbance of lighting service and television reception of nearby electric customers. However, except with Company's express written consent, no new single-phase central residential cooling unit having a total lock-rotor rating in excess of 105 amperes inclusive of auxiliary motors arranged for simultaneous starting with the compressor) shall hereafter be connected to Company's lines, or be eligible for electric service therefrom, unless it is equipped with an approved type of current-limiting device for starting which will reduce the initial and incremental starting current inrush to a maximum of 100 amperes per step. Company shall be furnished with reasonable advance notice of any proposed central residential cooling installation.
 - (c) In the case of multi-motored devices arranged for sequential starting of the motors, the above rules are considered to apply to the locked-rotor currents of the individual motors; if arranged for simultaneous starting of the motors, the rules apply to the sum of the locked-rotor currents of all motors so started.
 - (d) Any motor or motors served through a separate meter will be billed as a separate customer.
8. No three-phase power service will be rendered under Residential Rate Schedule RS.

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**Michael S. Beer, Vice President
Lexington, Kentucky**



ELECTRIC RATE SCHEDULE	GS																
General Service Rate																	
<p>APPLICABLE In all territory served.</p>																	
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<p>PRIMARY DISCOUNT A 5% Primary Discount will be applied to the bill, including the minimum charge, of any primary or voltage delivery customer who has a demand of 50 kilowatts or more during the billing period. This discount does not apply to fuel clause revenue. Primary service under this rate schedule is restricted to those customers being billed under the rate schedule as of its effective date of February 1, 2004.</p>																	
<p>ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 60%;">Fuel Adjustment Clause</td> <td>Sheet No. 70</td> </tr> <tr> <td>Demand-Side Management Surcharge</td> <td>Sheet No. 71</td> </tr> <tr> <td>Environmental Cost Recovery Surcharge</td> <td>Sheet No. 72</td> </tr> <tr> <td>Merger Surcredit Rider</td> <td>Sheet No. 73</td> </tr> <tr> <td>Earnings Sharing Mechanism</td> <td>Sheet No. 74</td> </tr> <tr> <td>Value Delivery Surcredit</td> <td>Sheet No. 75</td> </tr> <tr> <td>Franchise Fee Rider</td> <td>Sheet No. 76</td> </tr> <tr> <td>School Tax</td> <td>Sheet No. 77</td> </tr> </table>		Fuel Adjustment Clause	Sheet No. 70	Demand-Side Management Surcharge	Sheet No. 71	Environmental Cost Recovery Surcharge	Sheet No. 72	Merger Surcredit Rider	Sheet No. 73	Earnings Sharing Mechanism	Sheet No. 74	Value Delivery Surcredit	Sheet No. 75	Franchise Fee Rider	Sheet No. 76	School Tax	Sheet No. 77
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Date Effective: February 1, 2004

Michael S. Beer, Vice President
Lexington, Kentucky

ELECTRIC RATE SCHEDULE GS
General Service Rate

MINIMUM CHARGE

Service under this schedule is subject to a minimum of the greater of (a) \$20.00 per month to include the first 20 KW or less of capacity, or (b) \$20.00 per month, plus \$1.64 per KW for demand in excess of 20 KW, which shall be determined from the greater of (1), (2), (3), or (4) as follows:

- (1) The maximum demand registered in the current month.
- (2) 75% of the highest monthly maximum demand registered in the preceding 11 months.
- (3) The contract capacity, based on the expected maximum KW demand upon the system.
- (4) 60% of the KW capacity of facilities specified by the customer.

Minimum charge under (a) above shall be billed on a monthly basis. Minimum charge under (b) above shall be billed on a cumulative annual basis that starts on the month in which the meter was installed or service was first taken under this schedule. This is the beginning date of the contract year. Payments to be made monthly of not less than 1/12 of the annual minimum until the aggregate payments during the contract year equal the annual minimum. However, minimum payments made in excess of the amount based on the rate schedule will be applied as a credit on billings for energy used during the contract year.

DUE DATE OF BILL

Customer's payment will be due within 10 days from date of bill.

TERM OF CONTRACT

For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other of the desire to terminate.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

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Date Effective: February 1, 2004

Michael S. Beer, Vice President
Lexington, Kentucky

ELECTRIC RATE SCHEDULE LP
Large Power Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rate schedule is available for secondary, primary or available transmission line service on an annual basis for lighting and/or heating and/or power.

It is optional with the customer whether service will be billed under this schedule for the entire requirements, or under various other schedules applicable to the various services. The customer having selected this schedule will continue to be billed under it for not less than 12 consecutive months, unless there should be a material and permanent change in the customer's service.

Service under this schedule will be limited to minimum average single phase loads of 200 KW and maximum average loads not exceeding 5,000 KW.

Customers receiving service under this rate schedule as of February 1, 2004, will continue to be served under this rate schedule.

RATE

Customer Charge: \$75.00 per month

Maximum Load Charge:

Secondary Service

\$6.77 per kilowatt of the maximum load in the month.

Primary Service

\$6.43 per kilowatt of the maximum load in the month

Transmission Service

\$6.09 per kilowatt of the maximum load in the month

Plus an Energy Charge of:

2.200 cents per KWH

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

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Date of Issue: December 29, 2003

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Date Effective: February 1, 2004

Michael S. Beer, Vice President
Lexington, Kentucky

ELECTRIC RATE SCHEDULE LCI-TOD
Large Commercial/Industrial Time-of-Day Service

APPLICABLE

In all territory served

AVAILABILITY OF SERVICE

Available to, and mandatory for, all customers served primary or transmission voltage, with an average demand of 5,000 kilowatts or greater, subject to the following guidelines:

- (1) Customers being served on this rate whose average demand has subsequently been reduced below 5,000 kilowatts over a period of twelve (12) months or who have had a material and permanent change in operations which will undoubtedly reduce demands below this level will be placed on the appropriate non-time-differentiated rate at the Company's discretion.
- (2) It is the responsibility of the customer to keep the Company fully informed of any change or expected change in operations which will affect the customer's qualification to be served on this rate.
- (3) Service under this schedule will be limited to maximum loads not exceeding 50,000 KW. Customers with new or increased load requirements that exceed 50,000 KW will have a rate developed as part of their contract based upon their electrical characteristics.

RATE

Customer Charge: \$120.00 per month

Maximum Load Charge:	<u>Primary</u>	<u>Transmission</u>
On-Peak Demand	\$5.52 per KW	\$5.33 per KW
Off-Peak Demand	\$.73 per KW	\$.73 per KW

Energy Charge: 2.200 cents per KWH

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

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Date of Issue: December 29, 2003

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Date Effective: February 1, 2004

Michael S. Beer, Vice President
Lexington, Kentucky

ELECTRIC RATE SCHEDULE LMP-TOD
Large Mine Power Time-of-Day Rate

APPLICABLE

In all territory served

AVAILABILITY OF SERVICE

Available to, and mandatory for, all mine power service customers served on primary or transmission voltage, with demands of 5,000 kilowatts or greater, subject to the following guidelines:

- (1) Mine power service under this rate is restricted to coal mining, coal cleaning, coal processing or other related operation and for power, lighting and/or heating incidental to such operation.
- (2) Customers being served on this rate whose average demand has subsequently been reduced below 5,000 kilowatts over a period of twelve (12) months or who have had a material and permanent change in operations which will undoubtedly reduce demands below this level will be placed on the appropriate non-time-differentiated rate at the Company's discretion.
- (3) It is the responsibility of the customer to keep the Company fully informed of any change or expected change in operations which will affect the customer's qualifications to be served on this rate.
- (4) Service under this schedule will be limited to maximum loads not exceeding 50,000 KW. Customers with new or increased load requirements that exceed 50,000 KW will have a rate developed as part of their contract based upon their electrical characteristics.

RATE

Customer Charge: \$120.00 per month

Maximum Load Charge:	<u>Primary</u>	<u>Transmission</u>
On-Peak Demand	\$5.50	\$4.96
Off-Peak Demand	\$.73	\$.73

Energy Charge: 2.000 cents per KWH

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90 percent, at the applicable KW charge.

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Deleted: (2) Existing customers who were part of the time-of-day rate experiment in PSC Case No. 8915 will remain on this rate, except as defined in (5) below.¶

¶

(3) Other existing customers who demonstrate an average demand of 5,000 kilowatts or greater over a period of twelve (12) months may be placed on this rate by mutual agreement with the Company. Otherwise, service under this schedule will be evaluated and decided during the next general rate case.¶

¶

(4) New customers will be placed on this rate as soon as operations are commenced and customer demonstrates an average demand of 5,000 kilowatts or greater.¶

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Michael S. Beer, Vice President
Lexington, Kentucky

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STANDARD RIDER

EF

Excess Facilities

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rider is available for non-standard service facilities which are considered to be in excess of the standard facilities that would normally be provided by the Company. This rider does not apply to line extensions or to other facilities which are necessary to provide basic electric service. The Company reserves the right to decline to provide service hereunder for any project (a) that exceeds \$100,000 or (b) where the Company does not have sufficient expertise to install, operate, or maintain the facilities or (c) where the facilities do not meet Company's safety requirements, or (d) where the facilities are likely to become obsolete prior to the end of the initial contract term.

DEFINITION OF EXCESS FACILITIES

Excess facilities are lines and equipment which are installed in addition to or in substitution for the normal facilities required to render basic electric service. Applications of excess facilities include, but are not limited to, emergency backup feeds, automatic transfer switches, redundant transformer capacity, and duplicate or check meters.

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LEASED FACILITIES CHARGE

The customer shall pay for excess facilities through a contribution in aid of construction, which may take the form of a one-time payment or a Carrying Cost Charge based on the original installed cost of the facilities.

Monthly Rates

	Carrying Cost	Operating Expenses
Charge for Distribution Facilities	0.93%	0.56%

The percentage rates are applied to the installed cost of the excess facilities.

PAYMENT

The Excess Facilities Charges shall be incorporated with the bill for electric service and will be subject to the same payment provisions.

TERM OF CONTRACT

The initial term of contract to the customer under this schedule shall be not less than 5 years. The term shall continue automatically thereafter until terminated by either party upon at least one month's written notice.

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Lexington, Kentucky

STANDARD RIDER

TS

Temporary and/or Seasonal Electric Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rider is available at the option of the Customer where Customer's business is of such nature to require only seasonal service or temporary service, including service provided for construction of residences or commercial buildings, and where in the judgment of the Company the local and system electrical facility capacities are adequate to serve the load without impairment of service to other Customers.

This service is available for not less than one month (approximately 30 days), but when service is used longer than one month, any fraction of a month's use will be prorated for billing purposes.

CONDITIONS

Company may permit such electric loads to be served on the rate schedule normally applicable, but without requiring a yearly contract and minimum, substituting therefor the following conditions and agreements:

1. Customer to pay Company for all costs of making temporary connections, including cost of installing necessary transformers, meters, poles, wire and any other material, and any cost of material which cannot be salvaged, and the cost of removing such facilities when load has ceased.
2. Customer to pay regular rate of the electric rate schedule applicable, with the exception of the minimum provision, which will be as outlined in (3) below.
3. Minimum: Customer to pay minimum bill equivalent to \$3.99 per KW or fraction thereof, of the total connected load including power, lighting and any other electrical equipment, plus the applicable customer charge.

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Michael S. Beer, Vice President
Lexington, Kentucky

TERMS AND CONDITIONS

Residential Rate Specific Terms and Conditions

- (a) Single-phase motors may be served at 120 volts if the locked-rotor current at rated voltage does not exceed 50 amperes. Motors with locked-rotor current ratings in excess of 50 amperes must be served at 240 volts.
- (b) Single-phase motors of new central residential cooling installations with total locked-rotor ratings of not to exceed 105 amperes (inclusive of any auxiliary motors arranged for simultaneous starting with the compressor) may be connected for across-the-line starting provided the available capacity of Company's electric distribution facilities at desired point of supply is such that, in Company's judgment, the starting of such motors will not result in excessive voltage dips and undue disturbance of lighting service and television reception of nearby electric customers. However, except with Company's express written consent, no new single-phase central residential cooling unit having a total lock-rotor rating in excess of 105 amperes inclusive of auxiliary motors arranged for simultaneous starting with the compressor) shall hereafter be connected to Company's lines, or be eligible for electric service therefrom, unless it is equipped with an approved type of current-limiting device for starting which will reduce the initial and incremental starting current inrush to a maximum of 100 amperes per step. Company shall be furnished with reasonable advance notice of any proposed central residential cooling installation.
- (c) In the case of multi-motored devices arranged for sequential starting of the motors, the above rules are considered to apply to the locked-rotor currents of the individual motors; if arranged for simultaneous starting of the motors, the rules apply to the sum of the locked-rotor currents of all motors so started.
- (d) Any motor or motors served through a separate meter will be billed as a separate customer.

8. No three-phase power service will be rendered under Residential Rate Schedule RS.

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Deleted: Any residential customer or group of customers desiring to contract for three-phase service for power purposes will be required to advance the cost of extending such service to the premises at which desired and shall be billed for such service at Company's General Service Rate GS.

Date of Issue: December 29, 2003

Issued By

Effective: February 1, 2004

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